Unitil Energy Systems, Inc.
Calculation of Non-G1 Class Default Service Renewable Portfolio Standard (RPS) Charge

		May-09 Estimated	Jun-09 Estimated	Jul-09 Estimated	Aug-09 Estimated	Sep-09 Estimated	Oct-09 Estimated	Total
1	Reconciliation	$0	$0	$0	$0	$0	$0	$0
2	Total Costs (Page 2)	$115,622	$108,050	$110,377	$133,348	$144,083	$126,252	$737,733
3	Reconciliation plus Total Costs (L.1 + L.2)	$115,622	$108,050	$110,377	$133,348	$144,083	$126,252	$737,733
4	kWh Purchases	68,709,205	64,209,668	65,592,242	79,243,171	85,622,149	75,026,129	438,402,564
5	Total, Before Losses (L.3 / L.4)	$0.00168	$0.00168	$0.00168	$0.00168	$0.00168	$0.00168	$0.00168
6	Losses	6.40%	6.40%	6.40%	6.40%	6.40%	6.40%	6.40%
7	Total Retail Rate - Variable RPS Charge (L.5 * (1+L.6))	$0.00179	$0.00179	$0.00179	$0.00179	$0.00179	$0.00179	
8	Total Retail Rate - Fixed RPS Charge (L.5 * (1+L.6))							$0.00179

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	(a)	Calculation of Working Capital				(f)
		(b)	(c)	(d)	(e)	
	Renewable Energy Credits (1)	Number of Days of Lag 12.86 / 365	Working Capital Requirement (a*b)	Prime Rate	Supply Related Working Capital (c * d)	Total Costs (sum a + e)
May-09	$115,490	3.52%	$4,069	3.25%	$132	$115,622
Jun-09	$107,927	3.52%	$3,803	3.25%	$124	$108,050
Jul-09	$110,251	3.52%	$3,884	3.25%	$126	$110,377
Aug-09	$133,196	3.52%	$4,693	3.25%	$153	$133,348
Sep-09	$143,918	3.52%	$5,071	3.25%	$165	$144,083
Oct-09	$126,108	3.52%	$4,443	3.25%	$144	$126,252
Total	$736,889				$844	$737,733

(1) As filed in UES' March 13, 2009 Default Service filing, Schedule RSF-1, Confidential Attachment Tab A, stamped page 14.